

SUMMER VILLAGE OF NAKAMUN PARK

AGENDA

Wednesday October 20th, 2021 – at The Onoway Civic Centre 2:00 P.M.

1. Call to order:
2. Agenda: a) Wednesday October 20th, 2021 Regular Council Meeting
3. Minutes: (1-3) a) Wednesday September 15th, 2021 Regular Council Meeting
b)
4. Appointment: a) N/A
5. Bylaws/Policies: a) N/A
b)
6. Business: (4-13) a) Fortis Alberta Street Light Installation (Ted MacDonald Park) – Attached please find RFD-2021-34 for background and recommendations.
(14-22) b) Fortis Alberta Franchise Fee 2022 – Attached please find RFD-2021-35 for background and recommendation.
c) Development Matter, Stop Order 20STOP08-23 – Further to the previous meeting, Council deferred consideration of the property owner's/agent's request to withdraw the Stop Order to allow Development review of the request. Development Officer Sonnleitner's report and recommendation will be provided during the meeting (*withdraw the order, modify the order for an alternative enforcement date, or proceed with enforcement*).
d) Land Use Bylaw Review – As discussed at the previous meeting, Council would like to review the Land Use Bylaw. It was decided that we would add a few sections to each of the subsequent council meetings and work our way through the document in this fashion. At this meeting, we will focus on Bylaw 2007-3 (the Land Use Bylaw) Parts I, II, and III (Page 1-19) (*here for discussion*)
e) Other
f) Other
g) Other
7. Financial a) Income and Expense Report – N/A
b)
8. Councillor Reports a) Mayor
b) Deputy Mayor
c) Councillor

SUMMER VILLAGE OF NAKAMUN PARK

AGENDA

Wednesday October 20th, 2021 – at The Onoway Civic Centre 2:00 P.M.

9. Administration Reports

- a) CAO
 - a. Email Issues
 - b. Business Card Information

10. Information and Correspondence

- (23-24) a) Town of Mayerthorpe – August 2021 CPO Reports
- (25-27) b) Fortis Alberta, 2022 Fortis Distribution Rates – Estimating a increase of about 2.6% on streetlights, and just under 2.0% on residential accounts.
- (28-30) c) Onoway Regional Fire Services – 2020 Statistical and Operating Report.
- (31-32) d) Gov't of Alberta, Municipal Affairs – Sept. 29th, 2021 email to CAO Moskalyk confirming the 2020 Municipal Indicator Results for the municipality; Nakamun Park is “not at risk” in any of the critical indicators.

11. Closed Meeting

- a) FOIPP Section 17 – Disclosure Harmful to Personal Privacy

12. Next Meeting Date

- a) Schedule the next regular council meeting for November 17th, 2021 (Note: may want to reschedule re: AUMA Convention Dates)

13. Adjournment

Upcoming Meetings:

October 21st, 2021 – ASVA Conference (Virtual)
October 30th, 2021 – SVLSACE Meeting (Location TBD)
November 17th, 2021 – Regular Council Meeting (tentative)
November 17th – 19th, 2021 – AUMA Conference (Edmonton/Virtual)
December 15th, 2021 – Regular Council Meeting (tentative)

MINUTES OF THE REGULAR MEETING OF COUNCIL OF THE SUMMER VILLAGE OF NAKAMUN PARK, IN THE PROVINCE OF ALBERTA, HELD ON WEDNESDAY SEPTEMBER 15TH, 2021 AT 3:00 P.M. AT THE ONOWAY CIVIC CENTRE.

	PRESENT	<p>Mayor: Marge Hanssen Deputy Mayor: Harry Kassian Councillor: Keith Pederson</p> <p>Administration: Dwight Moskalyk, CAO</p> <p>Appointments: Y. Bruneau – 3:15pm</p> <p>Absent: N/A</p> <p>Public Works: N/A Public at Large: N/A</p>
1.	CALL TO ORDER	Mayor Hanssen called the meeting to order at 3:04 p.m.
2.	AGENDA 105 - 21	<p>MOVED by Deputy Mayor Kassian that the agenda for the September 15th, 2021 regular council meeting be approved with the following addition: i) Appointment Item 4(a) – Yvette Bruneau – 3:15pm.</p> <p style="text-align: right;">CARRIED.</p>
3.	MINUTES 106 – 21	<p>MOVED by Councillor Pederson that the minutes for the Wednesday July 21st, 2021 organizational meeting of council be approved as presented.</p> <p style="text-align: right;">CARRIED.</p>
	107 - 21	<p>MOVED by Councillor Pederson that the minutes for the Wednesday July 21st, 2021 regular council meeting be approved as presented.</p> <p style="text-align: right;">CARRIED.</p>
4.	APPOINTMENT	
	3:15pm – Y. Bruneau arrived	3:15pm – Yvette Bruneau entered the meeting
	3:35pm – Y. Bruneau Exited	3:35pm – Yvette Bruneau exited the meeting
	108 - 21	<p>MOVED by Mayor Hanssen that Council accept the discussion regarding the enforcement order on 5001 Hillcrest as information and defer a decision regarding any additional actions until the next council meeting, pending the Development Officer’s report.</p> <p style="text-align: right;">CARRIED</p>
5.	BYLAW	N/A



MINUTES OF THE REGULAR MEETING OF COUNCIL OF THE SUMMER VILLAGE OF NAKAMUN PARK, IN THE PROVINCE OF ALBERTA, HELD ON WEDNESDAY SEPTEMBER 15TH, 2021 AT 3:00 P.M. AT THE ONOWAY CIVIC CENTRE.

6.	<p>BUSINESS 109 - 21</p> <p>110 - 21</p> <p>111 - 21</p>	<p>MOVED by Deputy Mayor Kassian that Council authorize the attendance of Council and Administration at the 2021 Association of Summer Villages of Alberta Annual General Meeting and Conference, being held virtually on October 21st, 2021. CARRIED.</p> <p>MOVED by Mayor Hanssen that Council support the purchase of three additional radios, if required, at an equal cost share apportionment per member for the use of Onoway Regional Fire Services, AND THAT Council authorize the transfer of the Summer Village of Nakamun Park's three existing radios to be used by Onoway Regional Fire Services subject to final negotiations on maintenance and insurance matters, as discussed. CARRIED</p> <p>MOVED by Councillor Pederson that Council approved the engagement of TAXservice, based on the proposal and fee schedules provided, and authorize execution of same. CARRIED</p>
7.	<p>FINANCIAL 112 - 21</p>	<p>MOVED by Deputy Mayor Kassian that Council accept the Income and Expense Reports ending August 31st, 2021 as information, as presented. CARRIED</p>
8.	<p>COUNCIL REPORTS 113 - 21</p>	<p>MOVED by Mayor Hanssen that Council accept the Council Reports for information, as presented. CARRIED.</p>
9.	<p>ADMINISTRATION /PUBLIC WORKS REPORTS 114 - 21</p>	<p>MOVED by Deputy Mayor Kassian that Council accept the Administration and Public Works reports for information, as presented. CARRIED.</p>
10.	<p>INFORMATION / CORRESPONDENCE 115 - 21</p>	<p>MOVED by Councillor Pederson that the following information and correspondence items be accepted as information:</p> <p>a) Town of Mayerthorpe – July 2021 CPO Reports b) Gov't of Alberta – 2020 Municipal Red Tape Reduction Report c) Gov't of Alberta, Municipal Affairs – Deputy Minister/s 2020-21 Annual Report CARRIED</p>

MINUTES OF THE REGULAR MEETING OF COUNCIL OF THE SUMMER VILLAGE OF NAKAMUN PARK, IN THE PROVINCE OF ALBERTA, HELD ON WEDNESDAY SEPTEMBER 15TH, 2021 AT 3:00 P.M. AT THE ONOWAY CIVIC CENTRE.

11.	CLOSED MEETING	N/A
12.	NEXT MEETING 116 - 21	MOVED by Mayor Hanssen that the next regularly scheduled meeting be held on Wednesday October 20 th , 2021 at 2:00pm. CARRIED.
13.	ADJOURNMENT	Mayor Hanssen declared the meeting adjourned at 4:48 p.m.

Mayor Marge Hanssen

Chief Administrative Officer Dwight Moskalyk

DRAFT

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Summer Village of Nakamun Park Request For Decision - (RFD) 2021-34

Meeting:	Regular Council
Meeting Date:	October 20th, 2021
Originated By:	Dwight Moskalyk, Chief Administrative Officer
Title:	Fortis Alberta Street Light Installation Quote
Agenda Item Number:	6(a) – Business

BACKGROUND/PROPOSAL:

From previous discussion, Council will recall that administration has been asked to follow up on several undertakings regarding enforcement and security. This included the addition of several new signs in the area (a few yet to be installed), and some additional lighting in the area – which is the focus of this business item.

Administration has now received the estimate and proposal from Fortis Alberta regarding lighting install. A copy of the Quote Letter and Estimate Print, as well as some additional terms to keep in mind, are attached.

DISCUSSION/OPTIONS/BENEFITS/DISADVANTAGES:

The Quote is for the installation of nine (9) new poles and led lights, at locations indicated on the map (three on each of the east and west leg of the Ted MacDonald roadway and an additional three on the north (lake) frontage).

The cost of the install is \$27,624, but \$0 is payable to the municipality; this is because we have a Fortis Franchise Agreement which allows us to access the community investment options for new infrastructure installations. Of course, there is an operating component to consider as well; we have an estimated annual cost of each light in the village (based on 2021 figures) of roughly \$300/year/light. I can confirm that with the last addition of eleven (11) lights on Nakamun Drive East in 2018/2019 the utility budget was adjusted \$3,300.00 to accommodate and this budget has held since (with minor adjustment for current-year rate trends).

I am not opposed to recommending all nine additional lights, but council should also consider if this additional coverage is “too much” for the area, particularly on the residential side. You may want to direct administration to seek direct feedback from these residents before considering a final plan. The quote is valid for 60 days so there would be time to think for on this; the quote can also be adjusted (for a different number of installation sites) without much issue.

COSTS/SOURCE OF FUNDING (if applicable)

As noted above, we would expect an average operating cost of \$300/year/light and for nine (9) new lights that would be \$2,700/year. This would be covered in the annual budget under common services/utilities. Recall, there is no installation cost (capital) to consider on this project.

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RECOMMENDED ACTION:

- a) That Council
 - a. Approve the installation of (x) number of new LED Streetlights as discussed at the relative locations noted in the Fortis Estimate Proposal for same, and authorize administration to execute the Quotation Letter for same.
 - b. Defer consideration of this proposal and direct administration to provide notice to any/all adjacent owners for their comment by November 15th, 2021 prior to further consideration.
 - c. Some other direction as warranted.

Initials show support – Reviewed By: CAO: D. Moskalyk

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October 14, 2021

Summer Village of Nakamun Park
Attn: Dwight Moskalyk
PO Box 1250
Onoway, Alberta
T0E 1V0

Billing Customer: Summer Village of Nakamun Park
Service Location: SW-34-56-02-5
Existing Site Identification Number: 0040566977111
Request Number: 500096527-01

Dear Dwight Moskalyk,

Subject: Street Light - New Service

FortisAlberta delivers electricity in Alberta communities and maintains local electrical lines and poles. Our customers are central to everything we do. That's why we consistently invest in our communities and why we are always working on ways to improve our service.

This Quotation Package for a new electrical service (project) includes important information about your quote and the construction of your service.

This package contains an Estimate Print specific to your project along with, a Schedule for Services which details FortisAlberta's terms and conditions and construction process. Also included is a rate sheet which explains what you can expect on your Retailer bill. It is important that you the customer or your assigned representative thoroughly read all information in this Quotation Package.

Please note: There are no Customer Contribution Costs (\$0.00) (payable amount) associated with this project.

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CUSTOMER CONTRIBUTION

The breakdown of the project costs include:

Total Project Costs	\$27,623.97
FortisAlberta Share (company investment)	(\$27,623.97)
Total Customer Project Costs	<u>\$0.00</u>
Add: GST	\$0.00
Total Customer Contribution	<u>\$0.00</u>

FortisAlberta's current investment level for streetlight has been calculated in accordance with the Customer Contributions Schedules in FortisAlberta's Customer Terms and Conditions. (Appendix "B")

DESIGN DETAILS

As the Estimate Print indicates, design of this project includes the following:

- Primary line built: 0 meters, 14.4 kV, Single Phase, Overhead
- Transformers installed: 0 - 15 kVA, 120/240 V, Overhead
- Meter to be installed: Unmetered
- Quantity of Streetlights installed and Wattage: 9x 70W LED EQ
- Poles installed: 9

CUSTOMER RESPONSIBILITIES

You or your representative are responsible for ensuring adherence to FortisAlberta's metering standards per the Service and Metering Guide.

You are also responsible for costs incurred to install facilities not included in the attached Estimate Print, including secondary lines.

TO START THIS PROJECT

If you are interested in proceeding with this project and want to accept the proposal as outlined in this quotation package, please sign the Quotation Acceptance/Notification to Proceed page and return it to FortisAlberta within 60 days of the date of quotation by either:

- 1) Scanning and e-mailing the Quotation Acceptance/Notification to Proceed page to acceptance@fortisalberta.com or;
- 2) Faxing the Quotation Acceptance/Notification to Proceed page to (403) 514-4415, or;
- 3) Mailing the Quotation Acceptance/Notification to Proceed page to:
FortisAlberta, 320 17 Ave SW, Calgary, Alberta, T2S 2V1.

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SERVICE BILLING

FortisAlberta bills your Retailer for monthly distribution services, and your Retailer then passes these costs to you, the customer.

The current Streetlight Service Rate 31 has a service charge of approximately \$22.96/month. This does not include energy consumption costs, riders, local fees and GST.

There are costs associated with having facilities in place and ready to serve you even if you are not using any energy consumption. As a result, your bill may reflect service charges 30 days after construction has been completed, regardless of whether you are using this service.

FOR MORE INFORMATION

For more information about your electrical service, electrical upgrade and/or your quotation package, please view our website at www.fortisalberta.com. You can also check the status of your Application online at [Project Status Portal](#).

If you have further questions, please call me at: 403-514-4147 or Toll Free at: 866-822-9134.

Yours truly,



(on behalf of)
Joyce Warren
Quotation Analyst

Attachments:

- Quotation Acceptance/Notification to Proceed
- Schedule "A"
- Estimate Print





QUOTATION ACCEPTANCE/NOTIFICATION TO PROCEED

By signing and returning this Quotation Acceptance/Notification to Proceed page to FortisAlberta, you are acknowledging and accepting all terms within this quotation package along with FortisAlberta's Customer Terms and Conditions. Once FortisAlberta receives this signed page and payment, (if required), we will proceed with your request.

The terms in this quotation package will be in effect for 60 days from the Date of Quotation (noted below).

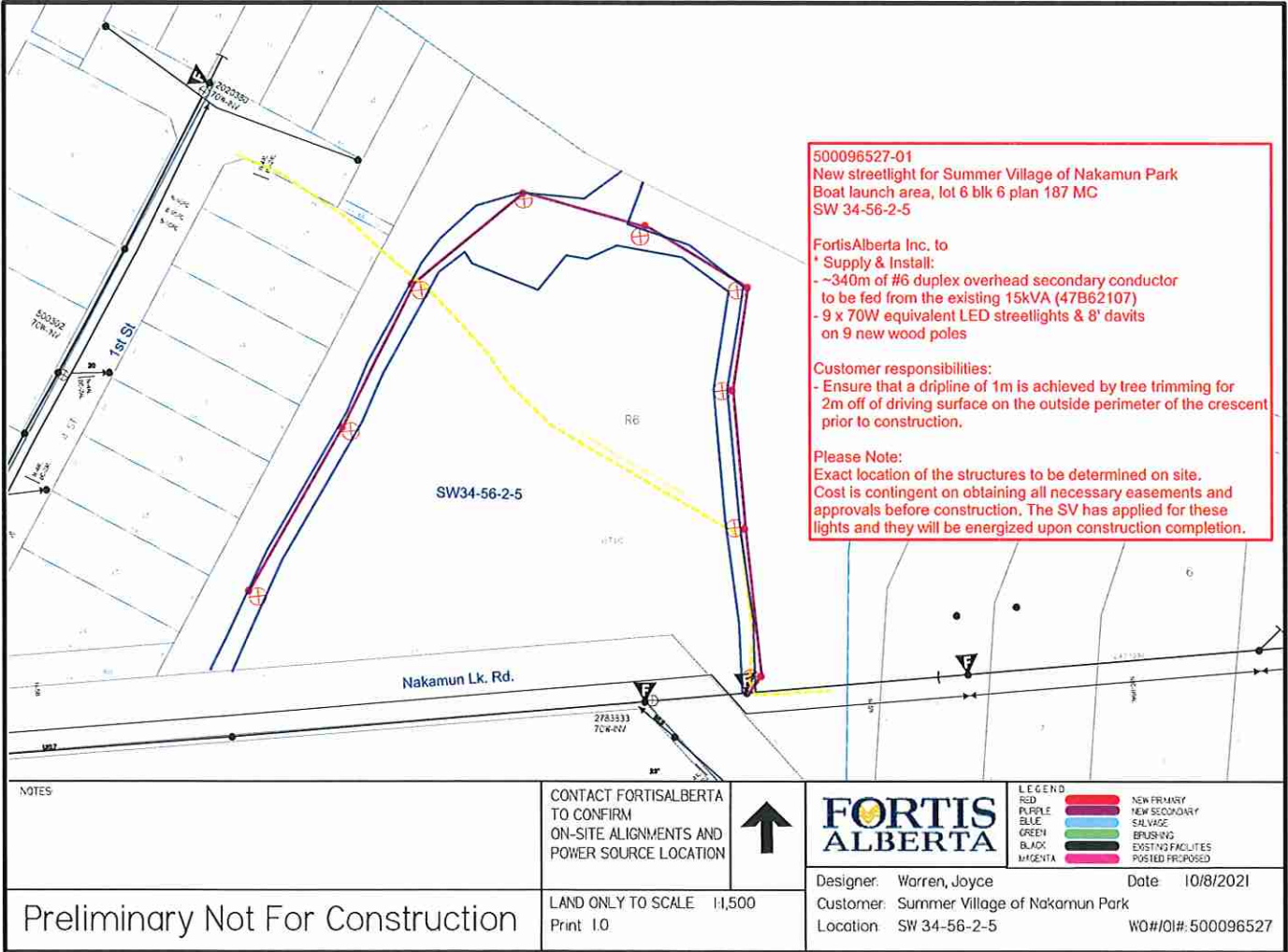
FortisAlberta reserves the right to requote under the following conditions:

- The customer has not returned this Quotation Acceptance/Notification to Proceed to FortisAlberta within 60 days of the Date of Quotation (noted below) but still requires the service;
- There are changes to the scope of the project as outlined in Schedule "A" under "About Construction" after FortisAlberta receives the Quotation Acceptance/Notification to Proceed;
- FortisAlberta has received the Quotation Acceptance/Notification to Proceed but construction has not commenced, for any reason within six months from the Date of Quotation.

Please note: If this project is cancelled by the Customer or by FortisAlberta at any time after this quotation package has been accepted, the customer may be responsible for direct and indirect costs incurred by FortisAlberta.

Date of Quotation	October 14, 2021
FortisAlberta Request/Reference #	500096527-01
Total Customer Contribution (Amount to Pay)	\$0.00
Quoted By	Joyce Warren
Company/Customer Name (Please Print):	
Position (if applicable):	
Customer Signature:	
Date:	

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SCHEDULE "A" FOR SERVICES < 75kW

As part of the quotation package, this document includes key information about your quote and construction for your new electrical service or electrical service upgrade. Items within this document may not apply to everyone. It is important that you, the customer, or as the representative of someone who has requested a quote, read thoroughly.

Upon receiving your signed acceptance letter included with this quotation package, a FortisAlberta employee will contact you to discuss details of your upcoming construction and installation dates.

ABOUT YOUR QUOTATION

- 1) The terms in this quotation package will be effect for 60 days from the date of this letter. If the signed acceptance from the customer is not received within 60 days, FortisAlberta reserves the right to re-quote these costs and terms of your new electrical service.
- 2) By signing your quotation package you are officially authorizing FortisAlberta to proceed with construction.
- 3) The quotation is conditional upon FortisAlberta obtaining necessary outside approvals and easements, if required. This may mean accessing approvals from municipal or provincial governments.
- 4) The Customer Terms and Conditions of Electric Distribution Service govern the relationship between FortisAlberta and the customer as filed and are approved by the Alberta Utilities Commission. When you have signed and returned the quotation package to FortisAlberta, it is deemed that you have also accepted these Terms and Conditions. The Customer Terms and Conditions can be viewed on our website at www.fortisalberta.com.

ABOUT CONSTRUCTION

- 1) The construction of your new electric service or service upgrade does not include any costs associated with brushing, alignment or access.
- 2) This also means FortisAlberta does not assume the availability of the proposed right of way for the line route or permission to brush along this line route if necessary.
- 3) A FortisAlberta representative will confirm the project scope upon your acceptance. Should project parameters change or the scope of the project differ from the quote letter, it may be necessary to review the overall costs and submit an updated proposal for your consideration. This includes if the project scope changes due to external influences and/or the customer.



HOW TO ENERGIZE THE SITE

When this quotation package has been signed and returned to FortisAlberta, the customer will receive a site identification number (site ID).

- 1) You will then use the site ID to enroll your site and create an account with your chosen retailer. You must also have a valid electrical permit is on site or authorization issued by the inspection authority having jurisdiction.
- 2) The Retailer will then submit an energize order through FortisAlberta to allow the physical connection of the site. They will advise you about anticipated timelines.

IMPORTANT TO KNOW

- 1) All energy negotiations must be completed with your Retailer for the energy portion of your rate.
- 2) Alberta's Deregulated electrical industry allows you to choose a Retailer that suits your electrical energy needs. A list of Retailers can be found at ucahelps.gov.ab.ca or call 310-4822.
- 3) You must enroll their site within 30 days after the construction is complete.
- 4) If you do not enroll with a Retailer within 30 days, FortisAlberta will enroll you with the Regulated Rate Option Retailer (EPCOR). The billing of the rate minimums will commence regardless if electric consumption is used.

DISTRIBUTION TARIFF

As a regulated utility, FortisAlberta is required to flow through charges and refunds related to services provided by the Alberta Electric System Operator (AESO) and include taxes set by municipal councils and the provincial government. Distribution is only one component of a customer's electricity bill. In addition, the total bundled bill includes transmission, retail energy charges and riders. These charges are included in the bill from your Retailer.

Distribution Access Tariff charges will commence 30 days after installation date or upon service connection, whichever comes first.

The Rate Minimums can be found on FortisAlberta's website www.fortisalberta.com in the Rates, Options and Riders Schedule.

REGISTERED OWNER

If you are not the registered owner of the property, by signing the Quotation Acceptance/Notification to Proceed page, you are authorizing FortisAlberta to notify the registered owner of the property regarding the nature of the proposed service and this may include any information that you are providing to FortisAlberta.

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CANCELLATION FEES

Once you have signed and accepted the terms of this quotation package, FortisAlberta will initiate construction. If you cancel the project after this time, you may be responsible for direct and indirect costs incurred by FortisAlberta.

TO PERMANENTLY DISCONNECT SERVICE

You or the registered landowner of the property may be responsible for costs to permanently disconnect an existing service. These charges may include any costs associated to initially build the service and costs to salvage.

PRIVACY ACT

FortisAlberta collects and uses personal information about customers to establish and manage the relationship necessary to provide electricity distribution services to customers.

FortisAlberta is committed to complying with the privacy legislation that governs how personal information must be managed and protected and therefore requires your signature on this quote as consent to collect and use the information necessary to establish a business relationship.

FortisAlberta complete privacy statement is on the web site at www.fortisalberta.com.

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Summer Village of Nakamun Park Request For Decision - (RFD) 2021-35

Meeting:	Regular Council
Meeting Date:	October 20th, 2021
Originated By:	Dwight Moskalyk, Chief Administrative Officer
Title:	Fortis Franchise Fee 2022
Agenda Item	6(b) – Business
Number:	

BACKGROUND/PROPOSAL:

Fortis Alberta is the electrical distribution service provider to the Summer Village of Nakamun Park, as per our long-standing distribution services agreement. As part of that agreement, the municipality has the option to set a franchise fee. This fee is then collected on the service bills of residents within the service area but forwarded back to the municipality as operating revenue. Council is obligated to review this option annually as part of the agreement.

Council has traditionally taken the tact that the Franchise Fee is comparable to an additional tax on rate-payers and has opted to set the rate at 0.00%. This is a common sentiment among smaller urban municipalities, but regardless it is worth revisiting this option now and then – especially as other revenue sources (such as grant funds) become strained.

DISCUSSION/OPTIONS/BENEFITS/DISADVANTAGES:

Fortis has provided a revenue projector device (as they do every year) which estimates how much the municipality would receive at various franchise fee levels based on the previous year's electrical consumption. For reference, the rate may be set at anywhere from 0%-20%.

Based on the calculator:

- i. At 2% - revenue is projected at \$2,120
- ii. At 5% - revenue is projected at \$5,300
- iii. At 10% - revenue is projected at \$10,600

If Council would like to establish a franchise fee we need to take several steps, including running ads in local papers for two consecutive weeks.

COSTS/SOURCE OF FUNDING (if applicable)

There is no direct cost to the municipality to establish a franchise fee, other than the cost to advertise. There will be costs to the residents and the municipality in terms of higher electricity bills for the duration of the franchise fee term (through 2022).

RECOMMENDED ACTION:

- 1) That Council approve a franchise fee of 0.00% for 2022, and that Administration advise Fortis Alberta that there will be no change to the franchise fee rate for 2021.

Initials show support – Reviewed By:	CAO: D. Moskalyk
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Date Sat, 25 Sep, 21 5:27:22PM
Sender Nixon, Kelsey <kelsey.nixon@fortisalberta.com>
From Stakeholder Relations Team
stakeholderrelations@fortisalberta.com
To ddm@kronprinzconsulting.ca
ddm@kronprinzconsulting.ca
Cc Smith, Nicole
nicole.smith@fortisalberta.com
Subject FortisAlberta Inc. Franchise Fee Documents/Changes - Nakamun Park

Good afternoon:

RE: Request Confirmation of Electric Distribution Franchise Fee for 2022

As part of your Electrical Distribution System Franchise Agreement with FortisAlberta you have the annual ability to either **increase, decrease or keep your franchise fee the same, with written notice.**

IMPORTANT TIMELINES TO ENSURE FRANCHISE FEE CHANGES ARE IMPLEMENTED BY JANUARY 1, 2022

1. **Review** the attached Franchise Fee Calculator and present the recommendations to Council;
2. If Council is proposing an **increase or decrease to your franchise fee**, a resulting impact to the customer's annual billing is **required to be advertised in the local newspaper having the widest circulation within your municipality for two consecutive weeks.**
(Please use the sample advertisement that is attached).

If **increasing** your franchise fee, it must stay within the current **Franchise Fee Cap of 20%.**

3. **By November 1st, 2021**, please **email** clear copies of the following to Kelsey Nixon @ kelsey.nixon@fortisalberta.com

INCLUDE:

- Copies of **both** advertisements;
- **Publication dates** for both advertisements;
- Name & location of newspaper.

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Any late, inaccurate or incomplete responses may be subject to late Alberta Utilities Commission (AUC) approvals, which may cause your new franchise fee to be in **effect April 1, 2022.**

If Council decides to keep the current franchise fee you do not have to advertise, but please notify Kelsey Nixon @ kelsey.nixon@fortisalberta.com

Municipal Code	Municipality	Fee Category	2021 Transmission January to June Actuals	2021 Distribution January to June June Actuals	2021 Franchise Fee Revenue January to June Actuals	12 Months Transmission (ESTIMATED)	12 Months Distribution (ESTIMATED)	2022 Proposed Franchise Fee (ESTIMATED)	2022 Proposed Transmission Revenue Change	2022 Proposed Distribution Revenue Change	2022 Estimated Revenue (including proposed changes) (ESTIMATED)	2021 Actual Revenue (including proposed changes) (ESTIMATED)	2022 Proposed Revenue (including proposed changes) (ESTIMATED)	2022 Proposed Revenue Change	2022 Proposed Revenue Percentage (ESTIMATED)	2022 Proposed Revenue Change Percentage (ESTIMATED)
04-0220	Hickman Park	11 - Residential Service	\$ 14,311	\$ 29,746	\$ -	\$ 28,622	\$ 59,497	\$ -	\$ -	\$ -	\$ 28,622	\$ 59,497	\$ -	\$ -	0.00%	0.00%
04-0220	Hickman Park	31 - Street Light	\$ 164	\$ 4,653	\$ -	\$ 360	\$ 1,566	\$ -	\$ -	\$ -	\$ 360	\$ 1,566	\$ -	\$ -	0.00%	0.00%
04-0220	Hickman Park	41 - Street General Service	\$ 310	\$ 545	\$ -	\$ 628	\$ 1,291	\$ -	\$ -	\$ -	\$ 628	\$ 1,291	\$ -	\$ -	0.00%	0.00%
04-0220	Hickman Park	41D - Street Gen. Service Full Rate Only	\$ 107	\$ 266	\$ -	\$ 233	\$ 569	\$ -	\$ -	\$ -	\$ 233	\$ 569	\$ -	\$ -	0.00%	0.00%
			\$ 14,892	\$ 35,210	\$ -	\$ 29,843	\$ 73,923	\$ -	\$ -	\$ -	\$ 29,843	\$ 73,923	\$ -	\$ -	0.00%	0.00%

2022 Estimated Franchise Fee Revenue if your Franchise Fee remains the same \$ -

2021 Estimated Revenue \$ 3,026

2022 Estimated Franchise Fee Revenue if your Franchise Fee remains the same \$ -

2021 Estimated Revenue \$ 3,026

2022 Estimated Franchise Fee Revenue if your Percentage is changed \$ 2,420

2021 Estimated Revenue \$ 3,026

2022 Estimated Franchise Fee Revenue if your Percentage is changed \$ 2,420

Difference in Franchise Fees Collected from 2021 to 2022 with Proposed DST Rate Changes \$ 3

2022 Proposed Revenue Percentage (ESTIMATED) 0.00%

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MUNICIPAL FRANCHISE FEE RIDERS

Availability Effective for all consumption, estimated or actual, on and after the first of the month following Commission approval, the following franchise fee riders apply to each rate class.

Price Adjustment A percentage surcharge per the table below will be added to the total distribution tariff, (the sum of the transmission component and the distribution component), excluding any Riders calculated for every Point of Service within each municipality and will be billed to the applicable retailer.

FortisAlberta will pay to each municipality each month, in accordance with the franchise agreements between FortisAlberta and the municipalities, the franchise fee revenue collected from the retailers.

Muni Code	Municipality	Rider	Effective	Muni Code	Municipality	Rider	Effective
03-0002	Acme	3%	2013/07/01	02-0040	Bowden	15%	2017/01/01
01-0003	Airdrie	20%	2021/04/01	03-0041	Boyle	20%	2021/01/01
03-0005	Alix	8.50%	2019/01/01	03-0042	Breton	20%	2015/01/01
03-0004	Alberta Beach	8%	2021/01/01	01-0043	Brooks	14%	2021/01/01
03-0007	Amisk	0%	2014/01/01	02-0044	Bruderheim	0%	2013/07/01
02-0011	Athabasca	12%	2021/01/01	02-0047	Calmar	20%	2013/07/01
04-0009	Argentia Beach	0%	2017/01/01	01-0048	Camrose	14%	2021/04/01
03-0010	Arrowwood	12%	2015/07/01	02-0050	Canmore	12%	2021/01/01
02-0387	Banff	6%	2020/01/01	03-0054	Carmangay	15%	2021/01/01
07-0164	Banff Park	4%	2019/10/01	03-0055	Caroline	12%	2021/01/01
03-0363	Barnwell	5%	2013/07/01	02-0056	Carstairs	10%	2015/01/01
03-0013	Barons	5%	2015/04/01	03-0061	Champion	15%	2015/04/01
02-0014	Barrhead	12%	2016/04/01	03-0062	Chauvin	11%	2016/01/01
02-0016	Bashaw	2%	2021/01/01	01-0356	Chestermere	11.50%	2014/01/01
02-0017	Bassano	14.40%	2019/01/01	03-0064	Chipman	0%	2016/01/01
03-0018	Bawlf	6%	2016/01/01	02-0065	Claresholm	4%	2017/01/01
01-0019	Beaumont	17.25%	2020/01/01	03-0066	Clive	10%	2020/01/01
03-0022	Beiseker	3.50%	2019/01/01	03-0068	Clyde	15%	2017/01/01
02-0024	Bentley	10%	2019/01/01	02-0069	Coaldale	11%	2015/01/01
04-0026	Betula Beach	0%	2017/01/01	02-0360	Coalhurst	4%	2021/01/01
03-0029	Bittern Lake	7%	2016/01/01	02-0070	Cochrane	17%	2020/01/01
02-0030	Black Diamond	10%	2017/01/01	03-0076	Coutts	3%	2017/01/01
02-0031	Blackfalds	20%	2013/10/01	03-0077	Cowley	5%	2016/01/01
02-0034	Bon Accord	20%	2013/07/01	03-0078	Cremona	10%	2016/01/01
02-0039	Bow Island	8.50%	2018/01/01	02-0079	Crossfield	0%	2015/01/01

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FortisAlberta's Customer and Retailer Terms and Conditions of Distribution Tariff Services provide for other charges, including an arrears charge of 1.5% per month.

MUNICIPAL FRANCHISE FEE RIDERS

Effective: the first of the month following Commission approval for consumption from the first of the month following Commission approval

Muni Code	Municipality	Rider	Effective	Muni Code	Municipality	Rider	Effective
09-0361	Crowsnest Pass	16%	2016/01/01	01-0194	Lacombe	17.00%	2021/01/01
04-0080	Crystal Springs	0%	2016/01/01	04-0196	Lakeview	2%	2016/01/01
03-0081	Czar	5%	2013/10/01	02-0197	Lamont	7.50%	2020/01/01
02-0082	Daysland	7%	2018/01/01	04-0378	Larkspur	3%	2020/04/01
02-0086	Devon	13%	2018/01/01	01-0200	Leduc	16%	2014/01/01
02-0088	Didsbury	17%	2016/01/01	02-0202	Legal	15%	2021/01/01
02-0091	Drayton Valley	10%	2016/01/01	03-0207	Lomond	15%	2017/01/01
03-0093	Duchess	15%	2018/01/01	03-0208	Longview	17%	2017/01/01
02-0095	Eckville	10%	2015/01/01	03-0209	Lougheed	5%	2016/01/01
03-0096	Edberg	13%	2021/01/01	02-0211	Magrath	10%	2021/01/01
03-0097	Edgerton	16%	2015/01/01	04-0210	Ma-Me-O Beach	0%	2016/01/01
02-0100	Edson	4.75%	2020/01/01	02-0215	Mayerthorpe	10%	2020/01/01
03-0109	Ferintosh	11%	2016/01/01	04-0359	Mewatha Beach	2%	2016/10/01
03-0112	Foremost	7%	2016/01/01	02-0218	Milk River	12%	2017/01/01
02-0115	Fort Macleod	15%	2018/10/01	02-0219	Millet	16%	2019/01/01
01-0117	Fort Saskatchewan	0%	2013/10/01	03-0220	Milo	20%	2017/01/01
02-0124	Gibbons	10%	2013/01/01	02-0224	Morinville	20%	2013/07/01
03-0128	Glenwood	0%	2016/02/11	04-0230	Nakamun Park	0%	2013/10/01
04-0129	Golden Days	0%	2017/01/01	02-0232	Nanton	9%	2019/01/01
02-0135	Granum	5.50%	2013/07/01	02-0236	Nobleford	0%	2013/10/01
04-0134	Grandview	0%	2016/01/01	03-0233	New Norway	6%	2009/01/01
04-0138	Gull Lake	0%	2016/01/01	04-0237	Norglenwold	5%	2015/01/01
04-0358	Half Moon Bay	0%	2021/01/01	04-0385	Norris Beach	0%	2016/01/01
02-0143	Hardisty	9.50%	2021/01/01	02-0238	Okotoks	20%	2021/01/01
03-0144	Hay Lakes	9%	2021/01/01	02-0239	Olds	15%	2019/01/01
02-0148	High River	20%	2015/07/01	02-0240	Onoway	9.50%	2021/01/01
03-0149	Hill Spring	5%	2015/09/01	04-0374	Parkland Beach	0%	2015/01/01
02-0151	Hinton	12.70%	2019/01/01	02-0248	Penhold	19%	2014/01/01
03-0152	Holden	4%	2016/01/01	02-0249	Picture Butte	10%	2016/01/01
03-0153	Hughenden	5%	2016/01/01	02-0250	Pincher Creek	13%	2017/01/01
03-0154	Hussar	12.50%	2017/01/01	04-0253	Point Alison	0%	2017/01/23
02-0180	Innisfail	15%	2021/04/01	04-0256	Poplar Bay	0%	2016/01/01
03-0182	Irma	20%	2015/01/01	02-0257	Provost	20%	2015/01/01
02-0183	Irricana	0%	2013/10/01	02-0261	Raymond	12%	2016/01/01
04-0185	Island Lake	0%	2016/01/01	02-0265	Redwater	5%	2020/01/01
04-0186	Itaska Beach	0%	2017/10/01	02-0266	Rimbey	16%	2019/01/01
04-0379	Jarvis Bay	0%	2015/10/08	02-0268	Rocky Mtn House	12%	2017/01/01
04-0187	Kapasiwin	0%	2018/04/01	03-0270	Rockyford	5%	2015/04/01
02-0188	Killam	9%	2021/01/01	03-0272	Rosemary	14.50%	2020/01/01

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FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

MUNICIPAL FRANCHISE FEE RIDERS

Effective: the first of the month following Commission approval for consumption from the first of the month following Commission approval

Muni Code	Municipality	Rider	Effective	Muni Code	Municipality	Rider	Effective
04-0273	Ross Haven	0%	2016/01/01	02-0350	Whitecourt	3.32%	2021/01/01
03-0276	Ryley	3%	2016/01/01	04-0354	Yellowstone	3%	2016/01/01
04-0279	Seba Beach	4%	2014/01/01				
02-0280	Sedgewick	9%	2020/01/01				
04-0283	Silver Sands	3%	2018/01/01				
04-0369	South Baptiste	0%	2005/05/01				
04-0288	South View	3%	2019/01/01				
01-0291	Spruce Grove	20%	2016/01/01				
01-0292	St. Albert	10%	2021/01/01				
03-0295	Standard	0%	2015/01/01				
02-0297	Stavely	6%	2021/01/01				
03-0300	Stirling	12%	2019/01/01				
02-0301	Stony Plain	20%	2015/01/01				
09-0302	Strathcona County	0%	TBD				
02-0303	Strathmore	20%	2020/07/01				
03-0304	Strome	8%	2016/01/01				
02-0307	Sundre	10%	2020/01/01				
04-0386	Sunrise Beach	0%	2018/01/01				
04-0308	Sunset Point	10%	2017/01/01				
02-0310	Sylvan Lake	15%	2019/01/01				
02-0311	Taber	18%	2020/07/01				
02-0315	Thorsby	20%	2015/01/01				
02-0318	Tofield	5%	2015/01/01				
02-0321	Turner Valley	10%	2017/01/01				
04-0324	Val Quentin	0%	2016/01/01				
02-0326	Vauxhall	6%	2020/01/01				
02-0331	Viking	8%	2013/07/01				
02-0333	Vulcan	20%	2013/10/01				
03-0364	Wabamun	10%	2017/01/01				
02-0335	Wainwright	11%	2020/04/01				
07-0159	Waterton Park	8%	2018/10/01				
03-0338	Warburg	10%	2015/01/01				
03-0339	Warner	5%	2021/01/01				
04-0344	West Cove	0%	2018/01/01				
02-0345	Westlock	12.75%	2020/01/01				
01-0347	Wetaskiwin	13.80%	2020/01/01				
04-0371	Whispering Hills	5%	2016/10/01				

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Please email your 2021-2022 franchise decision by **November 1st, 2021** to Kelsey Nixon.

Kelsey Nixon – Stakeholder Relations Advisor

780-464-8859

kelsey.nixon@fortisalberta.com

From:

Municipality:

Phone:

Email:

- No Change
- Increase, From _____% to New Percentage: _____%
- Decrease, From _____% to New Percentage: _____%

Please email Kelsey and include the following attachments if **any** changes are being made to the Franchise Fee:

- Clear copies of **both** advertisements (**ran consecutively for two weeks**).
- Publication dates for **both** advertisements.
- Name & location** of newspaper.

_____ Signature	
_____ Print Name	_____ Title
_____ Municipality	_____ Date

TIPS FOR USING THE FRANCHISE CALCULATOR

Attached you will find the FortisAlberta Franchise Calculator specific to your municipality. The spreadsheet is intended to assist in determining the **estimated** revenue forecast from your Franchise Fee.

On the first tab: **Financial Impacts**, you can change the Franchise Fee percentage (**yellow cell**)

By changing this **cell**, the spreadsheet will automatically update to reflect your estimated revenue for 2022.

Franchise Fee Calculator Changes:	
Yellow area is to calculate different franchise fee.	
2021 Proposed Franchise Percentage	2.00%



On the second tab: Residential Bill Impacts, you can view the impact to an Average Residential Bill Impact on the second tab by changing cell F21 & F39.

(You will need this information for your advertisement if you are changing your current fee)

On the third tab: January 2019 to June 2021 you can see how much revenue your municipality has collected over the last two and a half years.

Please note: All rate increases/decreases are estimated and have not been approved with the AUC. The Distribution Tariff revenues shown are estimates only, and are subject to change dependent on several factors, including but not limited to; fluctuations in the amount of electrical services within the municipality, their electrical consumption increasing or decreasing, and/or changes to Transmission or Distribution rates and riders.

If you have any questions or concerns, please contact me or your Stakeholder Relations Manager.

Thank you,

Kelsey

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Kelsey Nixon | Stakeholder Relations Advisor, Key Accounts



We are FortisAlberta. We deliver the electricity that empowers Albertans to succeed. We keep the power on, not just because it's our job, but because we care about the people we serve. We are reliable, honest and dedicated to our work because our employees, customers and communities matter to us.



[:1 2021-2022 Franchise Calculator - Nakamun Park.xlsx](#) (88K)



[:Municipal Franchise Fee Riders \(2021\).pdf](#) (362K)



[:Franchise Fee Advertisement Template - Please Use.docx](#) (55K)



[:Franchise Fee Advisement Notification - Please Return via Email by Nov. 1, 2021.doc](#) (293K)

Town of Mayerthorpe

Report Title : NAKAMUN DAILY EVENTS
Report Range 8/1/2021 12:00 am to 8/31/2021 11:59 pm

Daily Event Log Report

Date: 2021/08/05

Group: TOWN OF MAYERTHORPE

Officer: DAWN, DWIGHT

Backup Officer:

Group: TOWN OF MAYERTHORPE

Event Start: 2021/08/05 1330

Event End: 2021/08/05 1515

Event: GENERAL PATROL

Location: NAKAMUN PARK

Specific Location: SUMMER VILLAGE

Notes: GREAT SUNNY DAY IN THE VILLAGE, BUT PRETTY QUIET, A FEW PEOPLE OUT AT THE COTTAGES, RADAR ON MAIN ROAD BY THE SHOP BUT NO TRAFFIC TODAY

Total Group Events: 1

Total Time on Events: 0 Days 2 Hours 45 Minutes

Total Events By Date: 1

Date: 2021/08/14

Group: TOWN OF MAYERTHORPE

Officer: DAWN, DWIGHT

Backup Officer:

Group: TOWN OF MAYERTHORPE

Event Start: 2021/08/14 1530

Event End: 2021/08/14 1700

Event: GENERAL PATROL

Location: NAKAMUN PARK

Specific Location: SUMMER VILLAGE

Notes: PATROL VILLAGE ROADS CHECKING ON CABINS AND HOMES, HEAVY DAY OF SMOKE FROM FIRES, NOT AS MANY PEOPLE OUT AT CABINS AS USUAL, RADAR ON WEST END OF VILLAGE ONLY 2 VEHICLES THROUGH, NO GOLF CARTS. [REDACTED]

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Total Group Events: 1

Total Time on Events: 0 Days 2 Hours 30 Minutes

Total Events By Date: 1

Date: 2021/08/18

Group: TOWN OF MAYERTHORPE

Officer: DAWN, DWIGHT

Backup Officer:

Group: TOWN OF MAYERTHORPE

Event Start: 2021/08/18 0830

Event End: 2021/08/18 1000

Event: GENERAL PATROL

Location: NAKAMUN PARK

Specific Location: SUMMER VILLAGE

Notes: PATROL SUMMER VILLAGE, GREAT DAY BUT QUIET AS FAR AS TRAFFIC GOES, NO OHV'S OR GOLF CARTS OUT, CHECKED ON SECURITY OF RESIDENCES

Total Group Events: 1

Total Time on Events: 0 Days 2 Hours 30 Minutes

Total Events By Date: 1

Total Report Events: 3

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September 30, 2021

RE: Proposed FortisAlberta 2022 Distribution Rates

As your electrical distribution provider, FortisAlberta appreciates serving you as a customer and we look forward to continuing our partnership. Within this letter, we will share our 2022 Proposed Distribution Rates, currently filed with the Alberta Utilities Commission (AUC). While these are not yet approved, we recognize that the information contained here may be helpful for Municipal, Industrial and Commercial customers for budget planning purposes. Under Performance Based Regulation (PBR), distribution rate setting follows a formulaic approach set by the AUC, which allows for inflationary increases or decreases in recovery of costs plus recovery of amounts associated with investment in the distribution system. These investments ensure continued safe and reliable provision of distribution services. In addition, all transmission increases, or decreases are flowed through by the Alberta Electric System Operator (AESO) to be collected through the Delivery Charges section of the customer bill. Both distribution (FortisAlberta) and transmission (transmission provider) costs will see an increase in 2022.

FortisAlberta customers in all rate classes benefited from a one-time refund in 2021 that lowered the overall average rate adjustment that customers would normally see. The proposed 2022 rate adjustments reflect annual rates with the removal of this one-time refund from 2021. The transmission costs are flowed through costs from AESO, and its tariff increases approved by the AUC.

Pending approval of our submission on September 10, 2021, from the AUC under proceeding 26817, following is a summary of the proposed 2022 rate changes, which would become effective January 1, 2022:

1. FortisAlberta has submitted proposed changes to our base Distribution Rates and the Transmission Rates.
2. FortisAlberta has proposed adjustments to the AUC for the Maximum Investment Levels.

Note: 2022 rates may also be impacted by other applications and fees outside of FortisAlberta's control, including transmission rider rates, the Balancing Pool Allocation Rider, the Base Transmission Adjustment Rider, and the Quarterly Transmission Adjustment Rider for Q1, and Municipal Franchise Fee Riders.

The attached Rate chart(s) illustrate the estimated percentage and monetary changes for each rate class based on estimated consumption and demands between your December 2021 and January 2022 bundled bill from your retailer.

We thank you for the opportunity to advise you of these pending updates. We'll be sending additional communications once our 2022 Rates are approved. In the meantime, please feel free to contact your Stakeholder Relations Manager should you have any questions or require further information.

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FortisAlberta
2022 Proposed Rates
Average Monthly Bill Impacts by Rate Class
Including Energy, Retail, and DT Rates & Riders

Rate	Rate Class Description	Consumption Usage	Demand Usage	Monthly/Seasonal Bill			
				Jan 2021 Bill	Jan 2022 Bill	\$ Difference	% Change
		300 kWh		\$80.63	\$82.14	\$1.51	1.9%
11	Residential	640 kWh		\$134.24	\$136.49	\$2.25	1.7%
		1200 kWh		\$222.52	\$226.00	\$3.48	1.6%
		900 kWh	5 kVA	\$116.93	\$115.72	\$-1.21	-1.0%
21	Farm (Breaker) (Closed)	1,400 kWh	10 kVA	\$344.19	\$349.85	\$5.66	1.6%
		7,500 kWh	25 kVA	\$1,351.99	\$1,442.83	\$90.84	6.7%
		700 kWh	10 kVA	\$253.17	\$272.51	\$19.34	7.6%
22	Farm (New)	3,000 kWh	20 kVA	\$695.00	\$728.50	\$33.50	4.8%
		15,000 kWh	60 kVA	\$2,827.58	\$2,907.18	\$79.60	2.8%
		6,000 kWh	20 kW	\$1,809.17	\$1,922.25	\$113.08	6.3%
26	Irrigation (Seasonal Bill)	14,518 kWh	33 kW	\$3,847.09	\$3,940.11	\$93.02	2.4%
		45,000 kWh	100 kW	\$11,525.02	\$11,790.35	\$265.33	2.3%
31	Streetlighting (Investment)	5,144 kWh	12,500 W	\$3,093.92	\$3,174.93	\$81.01	2.6%
33	Streetlighting (Non-Investment) (Closed)	7,900 kWh	12,000 W	\$1,715.48	\$1,674.68	\$-40.80	-2.4%
38	Yard Lighting	5,000 kWh	12,000 W	\$2,022.94	\$2,051.47	\$28.53	1.4%
<i>Rates 31, 33 and 38 is based on 100 HPS Lights in assorted fixture wattages.</i>							
		1,083 kWh	5 kW	\$232.32	\$242.14	\$9.82	4.2%
41	Small General Service	2,165 kWh	10 kW	\$439.76	\$447.33	\$7.57	1.7%
		10,825 kWh	50 kW	\$2,099.37	\$2,088.88	\$-10.49	-0.5%
		2,590 kWh	7.5 kW	\$508.87	\$511.42	\$2.55	0.5%
44/45	Oil and Gas Service	5,179 kWh	15 kW	\$981.77	\$993.36	\$11.59	1.2%
		25,895 kWh	75 kW	\$4,695.41	\$4,848.84	\$153.43	3.3%
		32,137 kWh	100 kW	\$4,960.83	\$4,946.25	\$-14.58	-0.3%
61	General Service	63,071 kWh	196 kW	\$9,366.82	\$9,527.60	\$160.78	1.7%
		482,055 kWh	1500 kW	\$69,151.73	\$72,581.69	\$3,429.96	5.0%
		824,585 kWh	2500 kW	\$115,379.09	\$116,112.75	\$733.66	0.6%
63	Large General Service	1,529,869 kWh	4638 kW	\$199,703.45	\$200,903.92	\$1,200.47	0.6%
		3,298,338 kWh	10,000 kW	\$421,524.91	\$423,896.14	\$2,371.23	0.6%
65	Transmission Connected Service	<i>The Distribution component will increase from \$42.11/day to \$44.38978/per day. The Transmission Component is the applicable rate of the AESO.</i>					

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CUSTOMER CONTRIBUTIONS SCHEDULES

Table 1
Maximum Investment Levels for Distribution Facilities
When the Investment Term is 15 years or more

Type of Service	Maximum Investment Level
Rate 11 Residential	\$2,677 per service
Rate 11 Residential Development	\$2,677 per service, less FortisAlberta's costs of metering and final connection
Rate 21 FortisAlberta Farm and Rate 23 Grain Drying	\$6,072 base investment, plus \$869 per kVA of Peak Demand
Rate 26 Irrigation	\$6,072 base investment, plus \$966 per kW of Peak Demand
Rate 38 Yard Lighting	\$864 per fixture
Rate 31 Street Lighting (Investment Option)	\$3,125 per fixture
Rate 41 Small General Service	\$6,072 base investment, plus \$966 per kW of Peak Demand
Rate 45 Oil and Gas Service	\$6,072 base investment, plus \$966 per kW of Peak Demand FortisAlberta invests as required per unmetered to metered service conversion program.
Rate 61 General Service (less than or equal to 2 MW)	\$6,072 base investment, plus \$966 per kW for the first 150 kW, plus \$121 for additional kW of Peak Demand
Rate 63 Large General Service (over 2 MW) (Distribution Connected)	\$109 per kW of Peak Demand, plus \$120 per metre of Customer Extension

Notes: Maximum investment levels are reduced if the expected Investment Term is less than 15 years, as specified in Table 2.

*Proposed 2022 Maximum Investment Levels as filed with AUC on September 10, 2021.

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*Fire Rescue International - Division 7801
Operating as*

ONOWAY REGIONAL FIRE SERVICES

WHAT HAS YOUR FIRE DEPARTMENT DONE?

Here at Onoway Regional Fire Services, we like to be as transparent as possible with the citizens of whom we serve. We are proud to answer some common questions regarding your fire service.



HOW LONG DOES IT TAKE THE FIRE DEPARTMENT TO LEAVE AFTER BEING NOTIFIED? 2020 AVERAGE:

1.8 minutes. Most volunteer and Paid-On-Call services average around 10 minutes.

HOW LONG DOES IT TAKE THE FIRE DEPARTMENT TO GET TO MY HOUSE AFTER BEING NOTIFIED? 2020 AVERAGE:

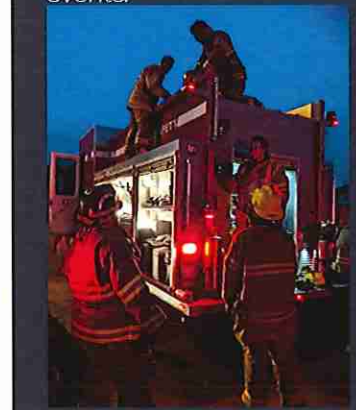
6.8 minutes combined average for all Onoway Regional areas and 5.4 minutes for urban areas (Onoway, Alberta Beach, Sunset Point, Val Quentin). Edmonton Fire Rescue posts an average of 4 minutes.

I HEARD ONOWAY REGIONAL FIRE SERVICES NOW RESPONDS TO HIGHWAY CALLS, DOES IT MAKE A DIFFERENCE?

In 2020, 67% of highway emergencies experienced reduced response times. Onoway Regional Fire Services responded to 33 emergencies on Alberta Highways in 2020.

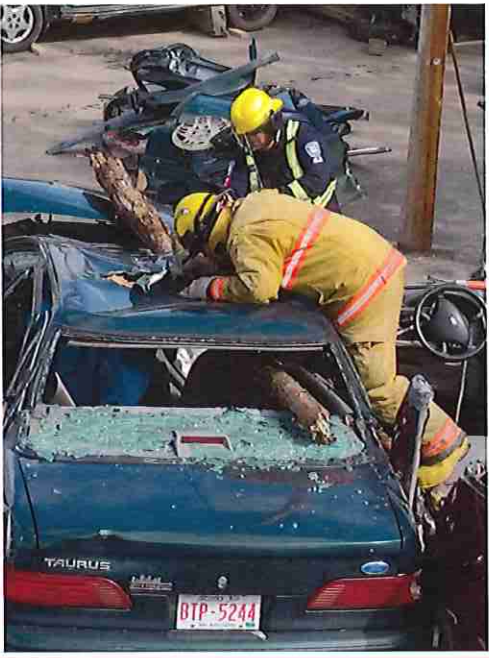
DO FIREFIGHTERS STILL VOLUNTEER?

In 2020, firefighters volunteered over 6, 281 hours of thier free time. This time was spent training, responding to medical calls, and taking part in community events.



ONOWAY REGIONAL FIRE SERVICES

ON THE HIGHWAY



Here at Onoway Regional Fire Services, we like to be as transparent as possible with the citizens of whom we serve. We would like to tell you how our highway emergency response has gone so far in cooperation with Lac Ste. Anne County Fire Services.

ORFS responded to 33 emergency highway incidents with Lac Ste. Anne County Fire Services in 2020.

Of the 33 emergency calls ORFS responded to in 2020, ORFS was able to improve the response time for 22 of the emergencies.

ORFS shaves off on-average **5-minutes** from the previous response time on highway incidents.

In 12 cases, ORFS was able to reduce the response time by over 5 minutes. In 6 incidents, ORFS was able to save over 10 minutes.

In 2020, 67% of highway emergencies experienced reduced response times. Sometimes arriving on scene up to 18 minutes faster. When you are badly hurt and trapped in a vehicle, 5 minutes can mean a lot, and 18 can mean death.



If you have any questions, please feel free to give us a call, or send us an email!

STATION: 1-855-710-FIRE (3473) OFFICE 1-877-393-7498

www.nwfr.net Main Office: Box 1550 Onoway, Alberta T0E 1V0
"The Courage To Go In... The Knowledge To Get Back Out"

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RATIO OF CALLS COMPARED TO 5-YEAR AVERAGE:

CALL OUTS:	First 1/2 2021	% of Calls	5-Year Average %	Change:
Medical Co Response	52	51%	58%	-12%
Motor Vehicle Collision	20	20%	17%	15%
Outside Fire	9	9%	4%	121%
Residential Alarm	7	7%	10%	-31%
Structure Fire	4	4%	3%	31%
Vehcile Fire	3	3%	2%	47%
Electircal Hazards	3	3%	1%	194%
Commercial Alarm	2	2%	4%	-51%
Hazmat	2	2%	1%	96%
TOTAL:	102	100%	100%	
Turnout Time:				
2021 YTD:	1.6min			
5-Year Average:	2.4Min			
48-Second Improvement				

YTD: Summary:

- False Alarms are Down
- Medical Co Responses & Motor Vehicle Collisions are Stable
- Fires and Hazards are Up
- Turnout Time is Faster.

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Subject: 2020 Municipal Indicator Results

Dear Chief Administrative Officer,

Beginning in 2017, Alberta Municipal Affairs started reporting on a new performance measure, which identified the percentage of municipalities that were deemed to be "not at risk" based on financial and governance risk indicators. This performance measure was developed in consultation with stakeholders, and is used as a benchmark for measuring the ministry's efforts to ensure Albertans live in viable municipalities and communities with responsible, collaborative and accountable local governments.

Each of the thirteen indicators has a defined benchmark, and a municipality will be deemed "not at risk" as long as it does not trigger a critical indicator or three or more non-critical indicators. Municipal Affairs will publish the 2020 Municipal Indicator Results report for municipalities that are deemed "at risk" on the open government portal in early 2022 (<https://open.alberta.ca/publications/municipal-indicator-results>).

The municipal indicator results from 2016 to 2020 for all municipalities are available on the online Municipal Indicator Dashboard on the Municipal Indicators webpage (www.alberta.ca/municipal-indicators.aspx).

The ministry has compiled and verified the data collected from Alberta's municipalities for the 2020 financial year and is pleased to inform you that your municipality did not trigger the required number of indicators to appear in this year's Municipal Indicator Results report.

If you would like to discuss your results or the potential future release of these results on the Municipal Affairs website, please contact the Municipal Services Division at toll-free 310-0000, then 780-427-2225, or via email at lgsmail@gov.ab.ca.

Yours truly,

Gary Sandberg
Assistant Deputy Minister

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Date Wed, 29 Sep, 21 2:39:22PM
From municipalservicesandlegislation@gov.ab.ca
Subject 2020 Municipal Indicators

Attention: CAOs

Please see the attached letter.



[:AR106493 - ADM Letter.pdf](#) (297K)

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